The Great Grid Upgrade

Sea Link

Sea Link

Volume 7: Other Documents

Document 7.4.9: Draft Statement of Common Ground Between National Grid Electricity Transmission and the Harwich Haven Authority.

Planning Inspectorate Reference: EN020026

Version: B November 2025

Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 Regulation 5(2)(q)



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Version				
Date	Version	Status	Description / Changes	
March 2025	А	DRAFT	Issued with DCO application	
November 2025	В	DRAFT	Issued to PINS for Deadline 1	

1. Introduction

1.1 Overview

- This Statement of Common Ground (SoCG) has been prepared to support the application ('The Application') for the Sea Link Project ('Proposed Project') made by National Grid Electricity Transmission Ltd ('the Applicant'). The Application was submitted to the Secretary of State for a Development Consent Order (DCO) and accepted for examination on the 23 April 2025
- A Statement of Common Ground (SoCG) is an established means in the planning process of allowing all parties to identify and focus on specific issues that may need to be addressed during the Examination. It is prepared jointly between the Applicant and another party(s) and sets out matters of agreement between both parties, as well as matters where there is not an agreement. It also details matters that are under discussion.
- The aim of a SoCG is to help the Examining Authority manage the Examination Phase of a DCO application. Understanding the status of the matters at hand will allow the Examining Authority to focus their questioning and provide greater predictability for all participants in examination. A SoCG may be submitted prior to the start of or during Examination and then updated as necessary or as requested during the Examination Phase.

1.2 This Statement of Common Ground

- This SoCG has been prepared between the Applicant and the Harwich Haven Authority (HHA). It has been prepared in accordance with the guidance published by the Ministry of Housing, Communities and Local Government (Ministry of Housing, Communities and Local Government, 2024).
- An early draft SoCG was prepared by the Applicant to submit with the DCO application, based on engagement with HHA throughout development of the Proposed Project. Since the submission of the Application, the Applicant has continued to work with HHA to resolve issues as the project progresses through the Pre-Examination and Examination phases.
 - This draft SoCG was shared with the HHA shortly before Deadline 1. Due to the limited time before the deadline, no comments have yet been received on this version. Any new matters added since then are marked as "under discussion." The Applicant will continue collaborating with the HHA to resolve issues during the Examination phase and will update future versions of the SoCG to reflect any agreements reached.
- This SoCG will be progressed during the pre-examination and examination periods to reach a final position between the Applicant and HHA and to clarify if any issues remain unresolved. This SoCG will be revised and updated as appropriate and/or required by the Examining Authority at relevant examination deadlines.
- For the purpose of this SoCG, the Applicant and the HHA will jointly be referred to as the 'Parties'. When referencing the HHA alone, they will be referred to as 'the Consultee'.

1.3 Role of the Harwich Haven Authority in the DCO Process

- The Consultee is a trust port originally established by parliamentary statute, which was established in 1863 by the Harwich Harbour Act in order to preserve 150 square miles of the Haven.
- The Consultee is responsible for the maintenance, conservation and protection of the Harwich Haven, which 40% of the country's container traffic travels through. The Consultee designates areas, routes or channels which vessels must or must not use, plans and coordinates the safe movement of vessels and takes any action needed for the maintenance, operation, improvement and conservation of the Haven.
- 1.3.3 The Consultee is an independent organisation with no shareholders and income is generated via the services that the Consultee provides. The Consultee is accountable to many stakeholders, such as government bodies like the Department for Transport, commercial users, community, employees and recreational users; and acts on behalf of these stakeholders in order to provide what is in the best interests of each stakeholder.

1.4 Description of the Proposed Project

- The Proposed Project is a proposal by the Applicant to reinforce the transmission network in the South East and East Anglia. The Proposed Project is required to accommodate additional power flows generated from renewable and low carbon generation, as well as accommodating additional new interconnection with mainland Europe.
- The Applicant owns, builds and maintains the electricity transmission network in England and Wales. Under the Electricity Act 1989, the Applicant holds a transmission licence under which it is required to develop and maintain an efficient, coordinated, and economic electricity transmission system.
- This would be achieved by reinforcing the network with a High Voltage Direct Current (HVDC) Link between the proposed Friston substation in the Sizewell area of Suffolk and the existing Richborough to Canterbury 400 kV overhead line close to Richborough in Kent.
- 1.4.4 The Applicant is also required, under Section 38 of the Electricity Act 1989, to comply with the provisions of Schedule 9 of the Act. Schedule 9 requires licence holders, in the formulation of proposals to transmit electricity, to:
 - Schedule 9(1)(a) "...have regard to the desirability of preserving natural beauty, of conserving flora, fauna and geological or physiographical features of special interest and of protecting sites, buildings and objects of architectural, historic or archaeological interest;" and
 - Schedule 9(1)(b) "...do what [it] reasonably can to mitigate any effect which the proposals would have on the natural beauty of the countryside or on any such flora, fauna, features, sites, buildings or objects."
- 1.4.5 The Proposed Project would comprise the following elements:

The Suffolk Onshore Scheme

 A connection from the existing transmission network via Friston Substation, including the substation itself. Friston Substation already has development consent as part of other third-party projects. If Friston Substation has already been constructed under

- another consent, only a connection into the substation would be constructed as part of the Proposed Project.
- A high voltage alternating current (HVAC) underground cable of approximately 1.9 km in length between the proposed Friston Substation and a proposed converter station (below).
- A 2 GW high voltage direct current (HVDC) converter station (including permanent access from the B1121 and a new bridge over the River Fromus) up to 26 m high plus external equipment (such as lightning protection, safety rails for maintenance works, ventilation equipment, aerials, similar small scale operational plant, or other roof treatment) near Saxmundham.
- A HVDC underground cable connection of approximately 10 km in length between the proposed converter station near Saxmundham, and a transition joint bay (TJB) approximately 900 m inshore from a landfall point (below) where the cable transitions from onshore to offshore technology.
- A landfall on the Suffolk coast (between Aldeburgh and Thorpeness).

The Offshore Scheme:

 Approximately 122 km of subsea HVDC cable, running between the Suffolk landfall location (between Aldeburgh and Thorpeness), and the Kent landfall location at Pegwell Bay.

The Kent Onshore Scheme:

- A landfall point on the Kent coast at Pegwell Bay.
- A TJB approximately 800 m inshore to transition from offshore HVDC cable to onshore HVDC cable, before continuing underground for approximately 1.7 km to a new converter station (below).
- A 2 GW HVDC converter station (including a new permanent access off the A256), up to 28 m high (2m allowance for ground level rise plus 26 m converter station) plus external equipment such as lightning protection, safety rails for maintenance works, ventilation equipment, aerials, and similar small scale operational plant near Minster. A new substation would be located immediately adjacent.
- Removal of approximately 2.2 km of existing HVAC overhead line, and installation of two sections of new HVAC overhead line, together totalling approximately 3.5 km, each connecting from the substation near Minster and the existing Richborough to Canterbury overhead line.
- The Proposed Project also includes modifications to sections of existing overhead lines in Suffolk (only if Friston Substation is not built pursuant to another consent) and Kent, diversions of third-party assets, and land drainage from the construction and operational footprint. It also includes opportunities for environmental mitigation and compensation. The construction phase will involve various temporary construction activities including overhead line diversions, use of temporary towers or masts, working areas for construction equipment and machinery, site offices, parking spaces, storage, accesses, bellmouths, and haul roads, as well as watercourse crossings and the diversion of public rights of way (PROWs) and other ancillary operations.

1.5 Format of Document and Terminology.

- Section 2 of this SoCG summarises the engagement the Parties have had with regard to the Proposed Project.
- Section 3 of this SoCG summarises the issues that are 'agreed', 'not agreed' or are 'under discussion'. 'Not agreed' indicates a final position where the Parties have agreed to disagree, whilst 'Agreed' indicates where the issue has been resolved.
- Abbreviations used within the SoCG are provided in Table 1.1 below.

Table 1.1 Abbreviations

Abbreviation/Term	Definition
ALARP	As Low as Reasonably Practicable
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ES	Environmental Statement
RAM	Restricted Ability to Manoeuvre
RRZ	Recommended Restricted Zones
SIMOPS	Simultaneous Operations
TSS	Traffic Separation Scheme
UXO	Unexploded Ordnance

2. Record of Engagement

2.1 Summary of pre-application discussions

Table 2.1 summarises the consultation and engagement that has taken place between the Parties prior to submission of the DCO application.

Table 2.1 Pre-application discussions

Date	Topic	Discussion points
03 June 2021	Shipping and navigation	Project introduction and indicative marine routeing.
12 July 2022	Shipping and navigation	Additional marine surveys.
09 September 2022	Shipping and navigation	Marine route refinement regarding the Inner Sunk Precautionary Area.
28 April 2023	Shipping and navigatio consultation meeting and Hazar workshop	in and navigation consultation, project of update, scoping comments, data sources, assessment methodology. Presented initial results from Navigational Risk Assessment and conducted Hazard workshop to identify potential shipping and navigation impacts.
06 November 2023	Shipping and navigation	Discussion on survey area 3 of the marine survey.
15 December 2023	Shipping and navigation	Harwich Haven written response to consultation.
27 March 2024	Shipping and navigation	Email correspondence acknowledging revised routeing
February 2024	Shipping and navigation	In person meeting at HHA to discuss HHA written response to consultation
14 February 2024	Shipping and navigation	Email to HHA with previous meeting minutes, summarising NNA positions and Applicant responses
05 August 2024	Shipping and navigation	Letter response - further consultation

2.2 Summary of post-application discussions

Table 2.2 summarises the consultation and engagement that has taken place between the Parties after the submission of the DCO application.

Table 2.2 Post-application discussions

Date	Topic	Discussion points
March 2025	HHA review of SoCG document	Further detail added on concerns including scheduling, exclusion zones, Protective Provisions, Sunk pilot boarding station
28 March 2025	Teams meeting between the Applicant and HHA to discuss SoCG	Discussion of areas of concern
May 2025	Relevant Representation from HHA on the Sea Link project	Shipping and navigation concerns including scheduling, exclusion and safety zones, cable joints, reduction of water depth, RAM SIMOPS, Sunk pilot boarding station, and coordination with other developments
07 Nov 2025	Shipping and Navigation	Teams meeting to discuss Relevant Rep and Water depth Safeguarding

3. Areas of Discussion Between the Parties

3.1 Assessment Methodologies

Table 3.1 Assessment Methodologies

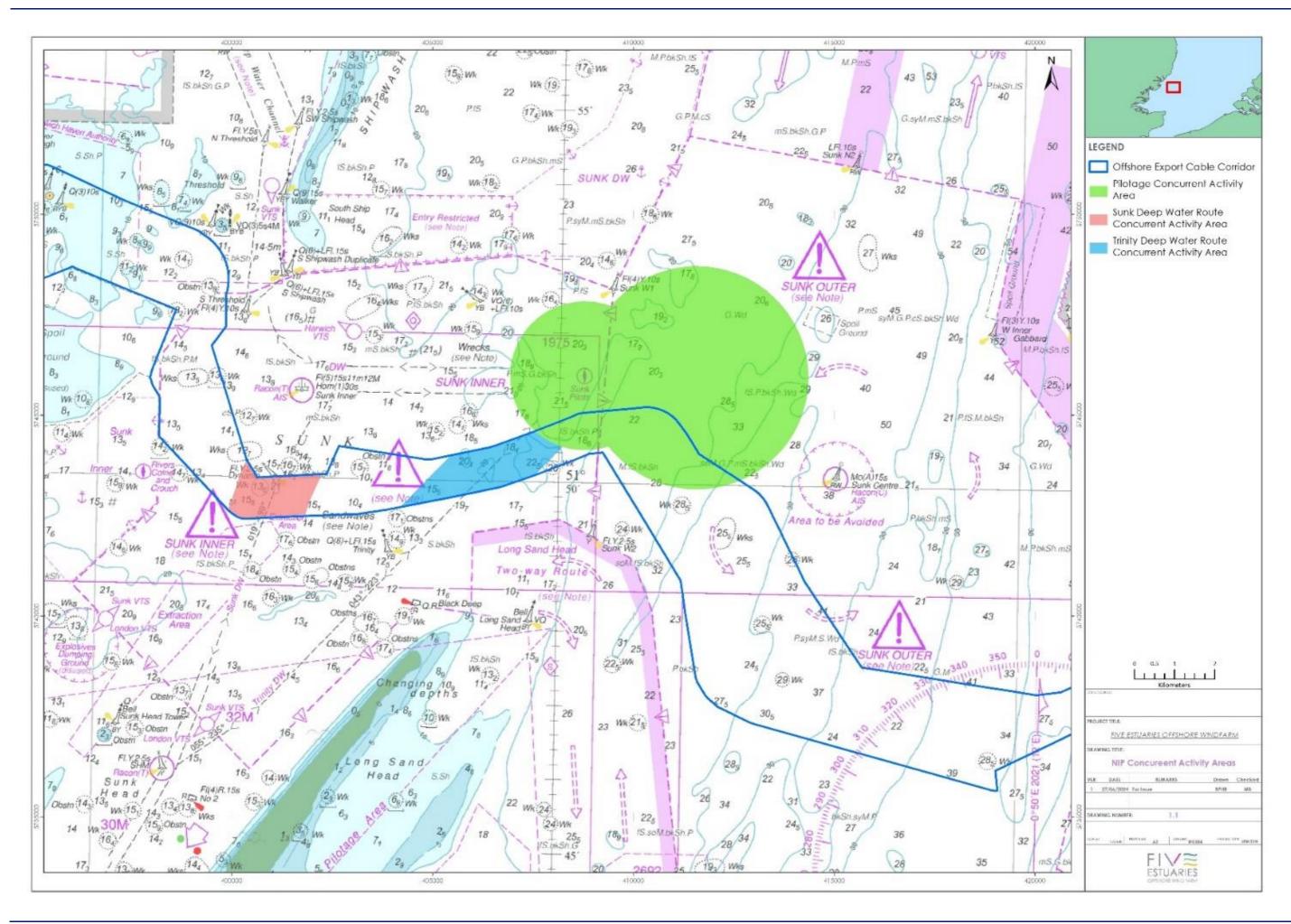
Ref	Relevant Application Document	Summary of Description of Matter	HHA Current Position	The Applicant's Current Position	Status
3.1.1	TBC	EIA Scoping Report	The Consultee has confirmed that the methodology and scope for the EIA as set out in the EIA Scoping Report is adequate	·	Agreed

3.2 Shipping and Navigation

Table 3.2 Shipping and Navigation

Ref	Relevant Application Document	Summary of Description of Matter	HHA Current Position	The Applicant's Current Position	Status
3.2.1		Harwich deep water channel approach	The Consultee deepened their channel in early autumn 2023 to 16.0 m below chart datum, to accommodate Megamax vessels which call at the Haven ports. These vessels are 400 m with a draught of 17.3 m, and they are quite greatly restricted in their ability to manoeuvre. From a collision point of view, they are very much restricted in where they can go.	The Applicant notes the deepened Harwich Haven approach channel and confirms that the planned Project route does not cross the Harwich channel. The Proposed Project's Order Limits are more than 4.5 km from the Consultee's approach channel at both the Southwest Shipwash and Shipwash South buoys.	Agreed
3.2.2	Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and Navigation [APP-080].	Scheduling	The Consultee requests that no works conducted as part of the Proposed Project should run concurrently with works already planned by Five Estuaries and North Falls project operators in the area, as it is their opinion that this would cause an unacceptable level of navigation risk.	The Applicant agrees with the Consultee that simultaneous operations (SIMOPS) between different projects undertaking RAM works would be undesirable. The Applicant will consult with the other projects on timescales and keep all of its marine stakeholders informed on any potential interactions.	Under discussion
			The Consultee requests that no Restricted Ability to Manoeuvre (RAM) works conducted by the Proposed Project should run concurrently with RAM works already planned by the Five Estuaries and North Falls project developers in the Sunk area (or other future projects). It is the Consultee's opinion that this would cause an unacceptable level of navigational risk. Therefore, the Consultee insists that the Sea Link project liaise with other planned project teams and the Consultee to avoid this situation. This requirement for no RAM concurrent works, operations or activity must be written into the DCO. Concurrent RAM construction activity / SIMOPS in the Sunk area (highlighted green on the below chart section) has not been assessed the developer's navigation risk assessment. We do not consider the overt risk from more than one RAM operation in the defined are to be ALARP. If necessary, a first come first serve policy for RAM works will have to be instigated, although combined planning by the developers should avid the need for this.	These mitigations are captured within Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and Navigation [APP-080]. The Applicant is producing a communication protocol in the form of a Navigation Installation Plan (NIP) to address this need for communication of construction details and enable collaboration with other offshore developments. The NIP establishes the plan for communication throughout key project phases, in particular the construction phase. This is noted in Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and Navigation [APP-080]. The NIP also establishes the 'Concurrent Activity Area' within which such RAM SIMOPS restrictions would apply. The Applicant submitted a draft Outline NIP to PINS on 1 September 2025, as part of the Applicant's response to the ExA's s89(3) letter dated 5 August 2025. The Applicant will undertake further discussion with other offshore projects to understand what commitment can be made	

Ref	Relevant Application Document	Summary of Description of Matter HHA Current Position	The Applicant's Current Position	Status
			on the matter of simultaneous RAM operations. The Applicant is seeking to agree to this requested commitment and discussions are ongoing with the relevant stakeholders.	



Ref	Relevant Application Document	Summary of Description of Matter	HHA Current Position	The Applicant's Current Position	Status
3.2.3		Exclusion zones and safety zones	The Consultee states that exclusion zone(s) must not be put in place in the Sunk area or channel that would restrict 24/7/365 vessel access requirements or pilot boarding operations etc., and that safety zone(s) will not be able to impede vessel traffic movements within the Sunk area or normal operations such as pilot boarding. Key protective provisions: Exclusion zone(s) must not be put in place in the Sunk area or channel that would restrict 24/7/365 vessel access requirements or pilot boarding operations etc. Safety zone(s) must not impede vessel traffic movements within the Sunk area or normal operations such as pilot boarding.	The Applicant confirmed that no exclusion zones would be sought for either installation or operation of the HVDC cable system. Rolling 500 m radius Recommended Restricted Zones (RRZs) will be in place around operation fleet vessels, to protect both operation fleet vessels (restricted in their ability to manoeuvre) and passing vessels from collision, as standard practice. This should not substantially impact the Sunk pilot boarding station, as the DF3 planned cable route is 2 km distant from the Sunk pilot station at the closest point. RRZs will be in force by guard vessel at all times during the operation including whilst passing through the Sunk TSS. RRZs would be established with communication to stakeholders and advanced notice to all and in liaison with Harwich and Sunk VTS. This is detailed in Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and Navigation [APP-080], and Application Document 6.3.4.7.A ES Appendix 4.7.A Navigational Risk Assessment [APP-203].	Agreed
3.2.4	Application Document 6.3.4.7.A ES Appendix 4.7.A Navigational Risk Assessment [APP-203]	Cable joints in the Sunk area	The Consultee suggests that no cable joints are in locations in the Sunk area, due to the extra work that would be required in this busy shipping area, leading to increased navigational safety risk. The Consultee then clarified that a cable joint to the north of 'The Sunk Area' would be acceptable in the area bounded by the following: North of the Storm Buoy; Northwest of the Whiskey 1 Buoy; and East of the Shipwash.	The Applicant acknowledges this request and has incorporated it into the design of the Proposed Project. The Proposed Project has committed to mitigating collision risk and avoiding disruption to the Sunk anchorage area and Sunk pilot boarding area (within the Sunk TSS) during construction by minimising time spent in this region during construction and avoiding cable joints in these areas where possible. This is discussed in Application Document 6.3.4.7.A ES Appendix 4.7.A Navigational Risk Assessment [APP-203].	Under discussion

Relevant Application Document	Summary of Description of Matter	HHA Current Position	The Applicant's Current Position	Status
		acceptable, but National Grid should check with other stakeholders.		
Application Document 6.3.4.7.A ES Appendix 4.7.A Navigational Risk Assessment [APP-203]	Reduction of water depth/under keel clearance/cable depth	vessels use the Sunk and that anything that would affect the depth of vessels needs to be flagged with them. This would include rock berms or other cable protection. The Consultee states that in the Sunk area,	Assessment [APP-203], in Section 7.6. In line with MCA guidance, it is not planned to reduce the existing navigable water depth by more than 5% along any section of the	Under discussion
Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and Navigation [APP-80].	Project vessels with restricted ability to manoeuvre in the Sunk area	The Consultee suggest that no project vessels with Restricted Ability to Manoeuvre (RAM) (cable laying, UXO clearance, survey etc) are to operate in the wider Sunk area when visibility is below nautical 2 miles. The Consultee recommended that National Grid consult the Sunk VTS.	The Applicant notes this request and has taken this into account in Proposed Project design and planning, while noting that some operations cannot be halted once they commence. The Applicant will aim to avoid RAM activities within the Sunk area when visibility is below 2 NM.	Under discussion
	Application Document 6.3.4.7.A ES Appendix 4.7.A Navigational Risk Assessment [APP-203] Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and	Application Document 6.3.4.7.A ES Appendix 4.7.A Navigational Risk Assessment [APP-203] Reduction of water depth/under keel clearance/cable depth Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and	Application Document 6.3.4.7.A ES Appendix 4.7.A Navigational Risk Assessment [APP-203] Reduction of water depth/under keel clearance/cable depth 4.7.A Navigational Risk Assessment [APP-203] Reduction of water depth/under keel clearance/cable depth 4.7.A Navigational Risk Assessment [APP-203] Reduction of water depth/under keel clearance/cable depth 4.7.A Navigational Risk Assessment [APP-203] Reduction of water depth/under keel clearance/cable depth 4.7.A Navigation Index of vessels use the Sunk and that anything that vessels use the Sunk and that anything that vessels to be flagged with them. This would include rock berms or other cable protection. The Consultee states that in the Sunk area, cable depth needs to consider that the world's largest vessels may anchor and dredge anchors in emergency scenario. The cable depth must take into account the draught of current and future vessels and future dredging. Consider a maximum draught of 20 m plus 10% URC, as such minimum depth required 22 m below chart datum. Key protective provisions: Requiring protective measures within the DCO to ensure that the cable route is at a suitable depth to ensure future deep draught vessels can navigate the Sunk area. The cable (and any covering material e.g. rock armour) must be at least 22 m below Chart Datum to allow future vessels with a draught of 20 m. Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and Navigation [APP-80]. Project vessels with restricted ability to Manoeuvre (RAM) (cable laying, UXO clearance, survey etc) are to operate in the wider Sunk area when visibility is below nautical 2 miles. The Consulteer ecomended that National	Application Document 6.3.4.7.A ES Appendix 4.7.A Navigational Risk Assessment [APP-203] Reduction of water depth/under keel dearance/cable depth acceptable, but National Grid should check with other stakeholders. The Consultee notes that the world's largest tessels use the Sunk and that anything that would affect the depth of vessels needs to be flagged with them. This would include rock berms or other cable protection. The Consultee states that in the Sunk area, cable depth needs to consider that the world alregest vessels may anchor and dredge anchors in emergency scenario. The cable depth must take into account the draught of current and future vessels and future dredging. Consider a maximum draugh of 20 m plus 10% URC, as such minimum depth required 22 m below chart datum. depth required 22 m below chart datum. Key protective provisions: Requiring protective measures within the DCO to ensure that the cable roude is at a suitable depth to ensure future deep draught vessels can analygate the Sunk area. The cable (and any covering material e.g. rock armour) must be at least 22 m below Chart Datum to allow future vessels with a draught of 20 m. Application Document for Avoid in the Applicant notes this request and has developed Project. The Applicant notes this request and has taken this into account in the design of the vous laffect the depth of vessels needs to be flagged with them. This would include rock achieve the subminimum depth required 22 m below chart datum, but the design of the vous diffect the depth of vessels needs to be flagged with released that the world's largest saken this into account in the design of the vessels and future dredges analysis and part and subminimum depth required 22 m below chart to be located close into shore. Any and in line with MCA guidance, it is not planned to reduce the existing navigable water depth value depth in one subminimum depth required 22 m below chart to be located close into shore. Any and including port and harbor authorides. The capital the many

Ref	Relevant Application Document	Summary of Description of Matte	er HHA Current Position	The Applicant's Current Position	Status
				Marine Chapter 7 Shipping and Navigation [APP-80]. The Applicant participated in the January 2025 Sunk VTS User Group meeting to provide a project update and remains committed to ongoing engagement with these stakeholders.	
3.2.7		Proximity to Sunk pilot boarding station	The Consultee is concerned at the proximity of the planned Project routeing to the Sunk pilot boarding station. There is a marked pilot boarding diamond for Sunk pilot station on the charts, however vessels board approximately 1-1.5 miles east of that. The Consultee expresses concern at the potential for disruption to such vessels visiting Harwich Haven, noting that the Haven trade gateway is critical to UK PLC and pilotage services cannot be interrupted. Delayed or missed Megamax arrivals would cause significant cost implications to Harwich Haven Authority. The ports industry is highly competitive and dissatisfied shipping lines are highly likely to look for an alternative port, potentially in Europe, if they do not receive the service standards they require. The Consultee states that due to the location of the Sunk Pilot station and the large vessel transiting the Sunk area, the Consultee requires that the cable installation (and associated works) is north of both the Storm Buoy and the W1 buoy, and south of the charted Sunk deepwater anchorage. Moving south of the Storm or W1 buoys would not be considered safely achievable and would add an unacceptable level of navigational risk (not ALARP). 5 August 2024: The Consultee notes the location of the red line development area for the cable route and that this area now passes to the north of both the Storm Buoy and the W1 buoy, and south of the charted Sunk deepwater anchorage.	cable route in order to reduce such concerns, and has moved the planned cable route to the north of the Sunk W1 buoy as requested. The Applicant will work with the Consultee to reduce impact to the pilot boarding station. The Applicant confirmed that its Offshore Client Representative would be the point of contact with authorities of timings of work in the vicinity of the pilot boarding station.	

These boats need to safely approach and board large ships, sometimes in rough seas or under tidal constraint time pressure, which

Ability to Manoeuvrer (RAM) operations occurring in the Sunk area. This must include the other DCO cable projects in this area e.g. North Falls project and the Five Estuaries.

Ref	Relevant Application Document	Summary of Description of Matter	HHA Current Position	The Applicant's Current Position	Status
3.2.8	Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and Navigation [APP-80].	Risk of environmental incident	The Consultee says that it must be considered that should a serious incident occur, there may be a significant irreversible environmental harm. As the risk of the worst credible outcome is not precisely calculable in advance, the precautionary principle alongside the ALARP principle must be used when considering navigational risk assessment. The Consultee indicated that its remit as Port Authority includes environmental stewardship.	Regarding the shipping and navigation assessment, the consequence of the worst-case outcome (collision) has been identified as the highest consequence category and the likelihood of collision has also been	Agreed
3.2.9	Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and Navigation [APP-80].	Coordination with other projects in area	The Consultee states that there are several other DCO projects that are proposed within the vicinity of the Proposed Project and the Haven. The DCO should therefore reflect the need for works to be coordinated by and with the Consultee to ensure that there are no risks to navigational safety, particularly when considered along with other projects. The Consultee is open to discussing the different mechanisms to achieve this.	The Applicant recognises the importance of coordination between the Project, harbour authorities, and other relevant projects. The Applicant is to producing a communication protocol in the form of an Navigation Installation Plan (NIP) to address this need. This establishes the plan for communication throughout key Project phases, in particular the construction phase. This is noted in Application Document 6.2.4.7 Part 4 Marine Chapter 7 Shipping and Navigation [APP-80]. The Applicant has submitted a draft Outline NIP to PINS	Under discussion

Ref	Relevant Application Document	Summary of Description of Matter HHA Current Position	The Applicant's Current Position	Status
			on 1st September 2025, as part of the Applicant's response to the ExA's s89(3) letter dated 5 August 2025.	

4. Approvals

Signed		
On Behalf of	National Grid	
Name		
Position	[senior consents officer/lead project manager/ lead project director]	
Date		
Signed		
On Behalf of	National Grid	
Name		
Position	[senior consents officer/lead project manager/ lead project director]	
Date		

5. References

Ministry of Housing, Communities and Local Government. (2024). *Planning Act 2008: Examination stage for Nationally Significant Infrastructure Projects*. Retrieved from https://www.gov.uk/guidance/planning-act-2008-examination-stage-for-nationally-significant-infrastructure-projects

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